## STATE OF MONTANA DEPARTMENT OF COMMERCE

# MONTANA COAL BOARD March 22, 2018 – Billings, Montana BOARD MEETING

John Williams (Chair), Colstrip – Impact Area Sidney Fitzpatrick, Hardin– Impact Area Shawn Fredrickson, Butte – other Amber Henning – Attorney Marianne Roose, Eureka – other Tim Schaff, Roundup – Education Veronica Small-Eastman, Lodge Grass - Education

#### **Notice of Public Meeting**

<u>March 21, 2018:</u> The Board will gather informally for dinner at 6:30 p.m. at the Rib & Chop House, (1849 Majestic Lane, Billings, MT). Members of the public are also invited to attend dinner at their own expense.

<u>March 22, 2018</u>: The Board will hold a quarterly meeting at 8:30 am, Thursday, March 22, 2018, at the Big Horn Resort (1801 Majestic Lane) in Billings, MT. The Board will gather for lunch at the Rib & Chop House and members of the public are welcome to attend at their own expense. For more information or to request reasonable accommodations for a disability, please contact CDD staff at (406) 841-2770 or at <a href="mailto:DOCCB@mt.gov">DOCCB@mt.gov</a> before the meeting.

#### Agenda:

- 1. Call to order
- 2. Roll call
- 3. Opportunity for public comment on items not on the agenda, but within the Board's jurisdiction
- 4. Approval of minutes (January 18, 2018 and February 9, 2018)
  - Opportunity for public comment
  - Board discussion
  - Board action
- 5. Budget Status Update
  - o CDD Staff update
  - Opportunity for public comment
  - Board discussion
  - Board action (as applicable)
- 6. Project Updates
  - o CDD Staff update
  - o Opportunity for public comment
  - Board discussion
  - Board action (as applicable)
- 7. Old Business (applications tabled January 18, 2018, and application discussed February 9, 2018)
- 7A. Big Sky Economic Development MSU Billings Science & Health Building (#0848), per Board vote at February 9, 2018, meeting
  - o CDD Staff update
  - o Opportunity for public comment
  - Board discussion
  - Board action (as applicable)
- 7B. Awarded Projects (Environmental)
  - o CDD Staff update
  - Opportunity for public comment

- Board discussion
- o Board action (as applicable)

#### 7C. Tabled Applications:

- o CDD Staff update
- o Opportunity for public comment
- Board discussion
- o Board action (as applicable)

<sup>\*</sup>Please note that as the Board reviews the following applications, action in the form of an environmental determination may be made by the Board.

No.	Applicant	Project	Amo	unt requested
0841	Big Horn County	Law Enforcement Vehicle Fleet Upgrade	\$	69,646.00
0842	Big Horn County	Library Capital Improvement Needs	\$	30,433.00
0843	Big Horn County	Fairgrounds Improvements Project	\$	66,785.00
0844	City of Hardin	HS Complete Pavement Restoration Project	\$	169,296.00
0845	Rosebud County	Health Care Center Equipment Updating Project	\$	66,000.00
0846	Hardin Public Schools	Activity Center Pool Roof Replacement	\$	384,300.00
		Total Funds Requested:	\$	786,460.00

#### 8. New Business

- o CDD Staff update
- o Opportunity for public comment
- o Board discussion
- o Board action (as applicable)

#### A. New Applications:

\*Please note that as the Board reviews the following applications, action in the form of an environmental determination may be made by the Board.

No.	Applicant	Project	Amour	nt requested
0847	City of Lodge Grass	Community Revitalization Project	\$	324,600.00
*0848	Big Sky Economic Dev.	MSU Billings Science & Health Building	\$	500,000.00
		Total Funds Requested:	Ś	824.600.00

<sup>\*</sup>This application has been moved to Old Business because it was discussed at the February 9, 2018, meeting.

- 9. Opportunity for public comment
- 10. Board Matters
  - A. Confirmation of next meeting date and city
  - B. Items for agenda
- 11. Adjourn

# Montana Coal Board Draft Meeting Minutes January 18, 2018

MSU-Billings, Billings, MT

#### **Board Members Present**

Chairman John Williams, Vice-Chair Sidney Fitzpatrick, Veronica Small-Eastman, Shawn Fredrickson, Tim Schaff, Marianne Roose

#### **Montana Department of Commerce Staff Present**

Jennifer Olson, Division Administrator; A.C. Rothenbuecher, Grants Bureau Chief; Anne Pichette, Administrative Officer; Emily Rowe, Administrative Assistant; Teri Juneau, Accounting Manager

#### **Montana Department of Revenue Staff Present**

Tracy Morano, Bureau Chief; Van Charlton, Unit Manager

#### **Public Present**

Liz Ching Allen Fulton Bruce Price

Chad Fenner Big Horn County
Duane Ankney Senate District #20

Joe Purcell Big Horn Hospital Association
George Real Bird III Big Horn County Commission

Tom Berry

Doris Limberkand Northern Cheyenne Utilities
Sheri Bement Northern Cheyenne Utilities

Robbie Carpenter MSUB Kristi Oaks MSUB

Dennis Gerke Hardin Schools

Lisa Skriner MSUB

Ed Joiner Rosebud County Commissioner

Dianne Lehm Big Sky Economic Development Association

Ron Larsen MSUB

Dennis Kopitzke City of Forsyth

Linda Greenwalt

Doris Pinkerton City of Forsyth
Bob Pallas Golden Valley County

Jim Atchison SEMDC

Ryan Tooke

Bill Hodges

Big Horn Hospital Association

Thom MacLean

Big Sky Economic Development

Michael Fuss

Robert Goffena Musselshell County Commission

Sandra Jones City of Roundup

Bill Kennedy MSUB

Donelle Boyer Bighorn County

#### **CALL TO ORDER**

Chairman Williams called the meeting to order at 8:32 a.m.

<u>Action by the Board</u>: It was moved to change the order of meeting agenda items to enable public attendees to hear the Department of Commerce and Department of Revenue Updates report and Budget and Projects Updates report before the Opportunity for Public Comment agenda item. The motion was seconded. Board discussion. Motion passed, unanimously.

#### DEPARTMENT OF COMMERCE AND DEPARTMENT OF REVENUE UPDATES

<u>Action by the Board</u>: It was moved the Department of Commerce initiate contracts for commencement of work for projects that were granted money awards by the board in June (2017) as soon as coal tax revenues come available. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **BUDGET AND PROJECT UPDATES**

<u>Action by the Board</u>: It was moved to approve the Budget and Project Updates report. The motion was seconded. The board discussed first addressing the Rosebud County draw requests and the Crow Tribe request to terminate. It was moved to withdraw the motion to approve the report until after the two action items were addressed. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **Rosebud County Draw Request**

<u>Action by the Board</u>: It was moved to approve release of \$6,000 to Rosebud County for help with completion of the thrift store. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **Crow Tribe Request**

<u>Action by the Board</u>: It was moved to release \$15,000 for Application #0745. The motion was seconded. It was moved to withdraw the motion to release \$15,000 for Application #0745. The motion was seconded. Board discussion. Motion passed, unanimously.

Action by the Board: It was moved to accept the Crow Tribe's request to terminate its contract (and forfeit \$15,000 in undrawn Coal Board grant funds). The motion was seconded. Board discussion. Motion passed. Veronica Small-Eastman voted in opposition to the motion.

<u>Action by the Board</u>: It was moved to accept the budget report and project updates. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **OPPORTUNITY FOR PUBLIC COMMENT**

The board heard public comment.

**OLD BUSINESS** (applications tabled September 22, 2017)

<u>Action by the Board</u>: It was moved to remove Application 0832, 0833, 0834, 0835, 0836, 0837, 0838, 0839, and 0840, which were tabled in the September meeting, from the table. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **Tabled Applications**

Project 0832 MSU Billings Yellowstone Science & \$500,000.00

Allied Health Bldg Renovation

Action by the Board: It was moved to fund Project 0832 at \$500,000. The motion was seconded. Chairman Williams made a subsidiary motion to fund the project at \$150,000. The motion died for lack of a second. Board discussion. The main motion passed. Chairman Williams and Board Member Schaff voted in opposition to the motion.

Project 0833 Musselshell County Purchase of Road \$269,750.00

Grader

<u>Action by the Board</u>: It was moved to fund Project 0833 at \$269,750. The motion was seconded. Board discussion. Motion passed, unanimously.

Project 0834 Golden Valley County Jaws of Life Purchase \$27,363.00

<u>Action by the Board</u>: It was moved to fund Project 0834 at \$27,363. The motion was seconded. Board discussion. Motion passed, unanimously.

Project 0835 Big Sky Economic Dev Coulson Park Master \$10,000.00

Plan

<u>Action by the Board</u>: It was moved to fund Project 0835 at \$10,000. The motion was seconded. Board discussion. Motion failed. Chairman Williams, Board Members Fredrickson, Roose and Schaff voted in opposition to the motion.

Project 0836 Rosebud County Sheriff's Office \$188,000.00

Equipment and Upgrades

Action by the Board: It was moved to fund Project 0836 at \$172,579. The motion was seconded. Chairman Williams made a subsidiary motion to fund Project 0836 at \$135,000. The subsidiary motion was seconded. Board discussion. Subsidiary motion passed. Board Member Roose voted in opposition to the motion.

Project 0837 Town of Broadus Powder River First \$6,100.00

Responders

Capnography Machine

<u>Action by the Board</u>: It was moved to fund Project 0837 at \$6,100. The motion was seconded. Board discussion. Motion passed, unanimously.

Project 0838 Town of Roundup Public Works \$67,309.00

**Department End Dump** 

Purchase

<u>Action by the Board</u>: It was moved to fund Project 0838 at \$60,000. The motion was seconded. Board discussion. Motion passed, unanimously.

Project 0839 City of Colstrip Economic \$175,000.00

Diversification Strategy

Implementation

Action by the Board: It was moved to fund Project 0839 at the requested amended amount of \$70,000. The motion was seconded. Board discussion. Motion passed. Chairman Williams abstained from voting.

Project 0840 City of Forsyth Fire Truck Purchase \$184,000.00

Action by the Board: It was moved to fund Project 0840 at a new number of \$164,000. The motion was seconded. Board discussion. Motion passed, unanimously.

#### **NEW BUSINESS**

#### **New Applications**

Project 0841	Big Horn County	Law Enforcement Vehicle Fleet Upgrade	\$ 69,646.00
Project 0842	Big Horn County	Library Capital Improvement Needs	\$ 30,433.00
Project 0843	Big Horn County	Fairgrounds Improvements Project	\$ 66,785.00
Project 0844	City of Hardin	HS Complete Pavement Restoration Project	\$ 169,296.00
Project 0845	Rosebud County	Health Care Center Equipment Updating Project	\$ 66,000.00
Project 0846	Hardin Public Schools	Activity Center Pool Roof Replacement	\$ 384,300.00

<u>Action by the Board</u>: It was moved to table Project 0844 per request of the City of Hardin Mayor. The motion was seconded. Board discussion. Motion passed, unanimously.

<u>Action by the Board</u>: Board Member Fredrickson moved to table Projects 0841, 0842, 0843, 0845 and 0846. The motion was seconded. Board discussion. Motion passed, unanimously.

APPROVAL OF MINUTES (September 22, 2017 and December 21, 2017 Conference Call)

<u>Action by the Board</u>: It was moved to approve the minutes from September 22<sup>nd</sup> and the December 21<sup>st</sup> conference call. The motion was seconded. Board discussion. Motion passed, unanimously.

	<b>RNMENT</b> an Willia		ned the	meeting a	at 2:02 p.m
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# Montana Coal Board Draft Meeting Minutes February 9, 2018

**Conference Call** 

#### **Board Members Present**

Chairman John Williams, Vice Chairman Sidney Fitzpatrick, Shawn Fredrickson, Amber Henning, Marianne Roose, Tim Schaff

#### **Montana Department of Commerce Staff Present**

Jennifer Olson, Division Administrator; A.C. Rothenbuecher, Grants Bureau Chief; Amy Barnes, Legal Counsel

#### **Public Present**

Kathie Bailey Snowy Mountain Development Corp

Bill Kennedy MSU-Billings Foundation

Dennis Gerke Hardin Schools

Dave Warren Foundation Board of Trustees

John Eglund MSU-Billings

Robbie Carpenter MSU-Billings Foundation

Tom Lutey Billings Gazette
Ron Larsen MSU-Billings
Shannon Wilcox MSU-Billings

Dianne Lehm Big Sky Economic Development Association
Melanie Schwartz Big Sky Economic Development Association

Eric Nord MSU-Billings Foundation

Donna Hagan MSU-Billings
Jim Atchison SEMDC

Jerrae Kuntz Rosebud Healthcare Center

Doris Pinkerton City of Forsyth
Joe Purcell City of Hardin

Becky Bey KLJ

Candy Wells
Linda Greenwald
Sheriff Simpson
Lance Peterson
Alma Lopez
Bighorn County
Bighorn County
Bighorn County
HRDC District 4

Jim Keane Representative – Butte

#### **CALL TO ORDER**

Chairman Williams called the meeting to order at 9:05 a.m.

#### **OPPORTUNITY FOR PUBLIC COMMENT**

The board heard public comment.

#### **NEW BUSINESS**

**Action by the Board:** Shawn Fredrickson moved to put the Big Sky Economic Development grant, on behalf of MSU-Billings Foundation, on the current meeting's agenda. The motion was seconded. Board discussion. Motion failed. Chairman Williams and Board Members Henning and Schaff voted in opposition to the motion.

#### **MSU Billings Application**

**Action by the Board:** Tim Schaff moved to withdraw 832 based on the board attorney's recommendation. The motion was seconded. Board discussion. Motion failed. Board Members Fitzpatrick, Fredrickson and Roose voted in opposition to the motion.

**Action by the Board:** Chairman Williams moved the following action items to the March meeting:

- Consider suspending the award to MSU-Billings
- Consider allowing Big Sky Economic Development to submit the MSU-Billings application on behalf of the MSU-Billings Foundation
- Consider approval of the Big Sky Economic Development application to include waiver of the 45day application rule

The motion was seconded. Board discussion. In discussion, the board discussed the Big Sky Economic Development application could be considered as the first application at the March meeting, but no motion was made to do so. Motion passed. Vice Chair Fitzpatrick voted in opposition to the motion.

# Motion was made to do so. Motion passed. Vice Chair Fitzpatrick voted in opposition to the motion. Other Matters No other matters discussed. BOARD MATTERS No board matters discussed. ADJOURNMENT Chairman Williams adjourned the meeting at 10:33 a.m.

#### Revenue History

2007 (fund 02511)			1								Coal Tax Revenue	o Doroont	2.90%
	Month					_					Coal Tax Revenue	3 Feiceill	2.90%
	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax		256,454.89		(4,888.43)	304,274.15		187,689.21	107,627.26		294,577.83	0.00		1,145,734.91
510422 Accrual Coal Production Tax				(259,706.05)								284,720.00	25,013.95
Total	0.00	256,454.89	0.00	(264,594.48)	304,274.15	0.00	187,689.21	107,627.26	0.00	294,577.83	0.00	284,720.00	1,170,748.86
2000 ( 100544)											0 17 0	5 .	0.000/
2008 (fund 02511)											Coal Tax Revenue	Percent	2.90%
	Month 01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax	266,641.62	02 (Aug) 1,516.10	03 (3ep)	339,800.49	2,606.99	ue (Dec)	336,953.39	3,537.77	U9 (IVIAI)	29.42	330,559.90	103.05	1,281,748.73
510422 Accrual Coal Production Tax	200,041.02	1,010.10		(284,720.00)	2,000.55		000,000.00	0,001.11		20.42	330,333.30	301,033.22	16,313.22
Total	266.641.62	1,516.10	0.00	55,080.49	2,606.99	0.00	336,953.39	3,537.77	0.00	29.42	330,559.90	301,136.27	1,298,061.95
1000	200,011102	1,010110	0.00	00,000.10	2,000.00	0.00	000,000.00	0,001111	0.00	20.12	000,000.00	001,100.21	1,200,001.00
2009 (fund 02511)											Coal Tax Revenue	e Percent	5.80%
	Month												
	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax	167,905.80	135,373.67		354,750.80	2,950.53		248,126.42	152,105.88		42,801.10	311,600.99		1,415,615.19
510422 Accrual Coal Production Tax				(301,033.22)								325,023.76	23,990.54
Total	167,905.80	135,373.67	0.00	53,717.58	2,950.53	0.00	248,126.42	152,105.88	0.00	42,801.10	311,600.99	325,023.76	1,439,605.73
2010(fund 02511, moved to fund 02445	5)										Coal Tax Revenue	e Percent	5.80%
	Month										Jan Jan Hotoliu		0.0070
	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax		295,705.72		338,615.57	1,017.16	/	337,886.80	7,493.24	,	308,943.66	1,011,820.33	,	2,301,482.48
510422 Accrual Coal Production Tax				(325,023.76)								538,650.48	213,626.72
Total	0.00	295,705.72	0.00	13,591.81	1,017.16	0.00	337,886.80	7,493.24	0.00	308,943.66	1,011,820.33	538,650.48	2,515,109.20
2011 (fund 02445)											Coal Tax Revenue	e Percent	5.80%
	Month												
	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax	17,863.90	739,751.69		814,596.79	44,854.14		792,126.04	29,742.78	829.28	379,673.08	325,476.25	801.003.18	3,144,913.95
510422 Accrual Coal Production Tax	47.000.00	700 754 00	0.00	(538,650.48)	44.054.44	0.00	700 100 01	20 740 70	202.00	070 070 00	205 472 05		262,352.70
Total	17,863.90	739,751.69	0.00	275,946.31	44,854.14	0.00	792,126.04	29,742.78	829.28	379,673.08	325,476.25	801,003.18	3,407,266.65
2012 (fund 02445)											Coal Tax Revenue	e Percent	5.80%
	Month										Coai Tax Neverius	Feiceil	3.00 /6
- •	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax		229,945.98	ос (сор)	518,784.61		00 (200)		325,049.60	oo (mar)	715,661.79	()	5,270.09	3,234,740.93
510422 Accrual Coal Production Tax	,			(801,003.18)			,					529,422.79	(271,580.39)
Total	478,552.73	229,945.98	0.00	(282,218.57)	398,977.25	0.00	562,498.88	325,049.60	0.00	715,661.79	0.00	534,692.88	2,963,160.54
2013 (fund 02445)									1/1/13-9/30	0/13	Coal Tax Revenue	e Percent	5.80%
r	Month												
	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax	609,198.17	8,941.30	76.04	1,016,937.04	6,420.77		781,776.84	23,364.52	(3.77)	657,249.04	59,665.69	704 400 44	3,163,625.64
510422 Accrual Coal Production Tax	200 400 47	2 2 4 4 2 2	70.04	(529,422.79)		0.00	704 770 04	20 201 50	(0.77)	057 040 04	50 005 00	701,188.44	171,765.65
Total	609,198.17	8,941.30	76.04	487,514.25	6,420.77	0.00	781,776.84	23,364.52	(3.77)	657,249.04	59,665.69	701,188.44	3,335,391.29
									7/1/13-9/30	0/13	Coal Tax Revenue	e Percent	5.80%
2014 (fund 02445)									17 17 10 0700	, 10	Coal Tax Revenue		2.90%
	Month							_				e Percent	
												e Percent	2.5076
	UI (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)		Total
510422 Accrual Coal Production Tax	01 (Jul) 277,977.82	02 (Aug) 506,219.60	03 (Sep)	04 (Oct) 483,339.81	<b>05 (Nov)</b> 422,231.90	06 (Dec)	<b>07 (Jan)</b> 416,844.61	08 (Feb) 7,519.67	09 (Mar)	10 (Apr) 188,654.13	11 (May) 189,054.27		
OTO IZZ 71001ddi Oddi 1 10ddotion Tax			03 (Sep)	- ' '		06 (Dec)			09 (Mar)				Total 2,491,841.81
Total	277,977.82		03 (Sep)	483,339.81	422,231.90							12 (Jun)	Total 2,491,841.81
	277,977.82	506,219.60		483,339.81 (701,188.44)	422,231.90		416,844.61	7,519.67		188,654.13	189,054.27	<b>12 (Jun)</b> 413,705.55	Total 2,491,841.81 (287,482.89)
Total	277,977.82	506,219.60		483,339.81 (701,188.44)	422,231.90		416,844.61	7,519.67		188,654.13	189,054.27 189,054.27	12 (Jun) 413,705.55 413,705.55	Total 2,491,841.81 (287,482.89) 2,204,358.92
Total 2015 (fund 02445)	277,977.82 277,977.82	506,219.60		483,339.81 (701,188.44)	422,231.90		416,844.61	7,519.67		188,654.13	189,054.27	12 (Jun) 413,705.55 413,705.55	Total 2,491,841.81 (287,482.89)
Total  2015 (fund 02445)  Rev_Exp Amount	277,977.82 277,977.82 Month	506,219.60 506,219.60	0.00	483,339.81 (701,188.44) (217,848.63)	422,231.90 422,231.90	0.00	416,844.61 416,844.61	7,519.67 7,519.67	0.00	188,654.13 188,654.13	189,054.27 189,054.27 Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55	Total 2,491,841.81 (287,482.89) 2,204,358.92
Total  2015 (fund 02445)  Rev_Exp Amount Account	277,977.82 277,977.82 Month 01 (Jul)	506,219.60 506,219.60 02 (Aug)	0.00 03 (Sep)	483,339.81 (701,188.44) (217,848.63)	422,231.90 422,231.90 05 (Nov)	0.00 06 (Dec)	416,844.61 416,844.61 07 (Jan)	7,519.67 7,519.67 08 (Feb)	0.00 09 (Mar)	188,654.13 188,654.13 10 (Apr)	189,054.27 189,054.27 Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun)	Total 2,491,841.81 (287,482.89) 2,204,358.92 2.90%
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax	277,977.82 277,977.82 Month 01 (Jul)	506,219.60 506,219.60	0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec)	416,844.61 416,844.61	7,519.67 7,519.67	0.00 09 (Mar)	188,654.13 188,654.13	189,054.27 189,054.27 Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41	Total 2,491,841.81 (287,482.89) 2,204,358.92 2.90% Total 1,793,361.83
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax	277,977.82 277,977.82 Month 01 (Jul) 118,144.28	506,219.60 506,219.60 02 (Aug) 228,623.71	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55)	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03	0.00 09 (Mar) 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56	189,054.27 189,054.27 Coal Tax Revenue 11 (May) 33,379.00	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71)
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax	277,977.82 277,977.82 Month 01 (Jul) 118,144.28	506,219.60 506,219.60 02 (Aug)	0.00 03 (Sep)	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55)	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67	7,519.67 7,519.67 08 (Feb)	0.00 09 (Mar) 122.34	188,654.13 188,654.13 10 (Apr)	189,054.27 189,054.27 Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41	Total 2,491,841.81 (287,482.89) 2,204,358.92 2.90% Total 1,793,361.83
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax	277,977.82 277,977.82 Month 01 (Jul) 118,144.28	506,219.60 506,219.60 02 (Aug) 228,623.71	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55)	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03	0.00 09 (Mar) 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56	189,054.27 189,054.27 Coal Tax Revenue 11 (May) 33,379.00	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71)
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax	277,977.82 277,977.82 Month 01 (Jul) 118,144.28	506,219.60 506,219.60 02 (Aug) 228,623.71	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55)	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03	0.00 09 (Mar) 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56	189,054.27 189,054.27 Coal Tax Revenue 11 (May) 33,379.00	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71)
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)	277,977.82 277,977.82 Month 01 (Jul) 118,144.28	506,219.60 506,219.60 02 (Aug) 228,623.71	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55)	422,231.90 422,231.90 05 (Nov) 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03	0.00 09 (Mar) 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56	189,054.27 189,054.27 Coal Tax Revenue 11 (May) 33,379.00	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25	Total 2,491,841.81 (287,482.89) 2,204,358.92 2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax  Total  2016 (fund 02445)  Rev_Exp Amount Account	277,977.82 277,977.82 Month 01 (Jul) 118,144.28 Month 01 (Jul)	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug)	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89)	422,231.90 422,231.90 05 (Nov) 210,346.50 210,346.50	0.00 06 (Dec) 1,640.67	416,844.61 416,844.61 07 (Jan) 446,900.67 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03	0.00 09 (Mar) 122.34 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56	189,054.27  189,054.27  Coal Tax Revenue 11 (May) 33,379.00  Coal Tax Revenue 11 (May)	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent	Total 2,491,841.81 (287,482.89) 2,204,358.92 2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12 5.80%
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax  Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67	416,844.61 07 (Jan) 446,900.67 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03	0.00 09 (Mar) 122.34 122.34	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56	189,054.27  189,054.27  Coal Tax Revenue  11 (May)  33,379.00  Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun)	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67 06 (Dec)	07 (Jan) 446,900.67 07 (Jan) 639,129.32	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00 09 (Mar) 122.34 122.34 09 (Mar) (24.48)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51	189,054.27  189,054.27  Coal Tax Revenue  11 (May)  33,379.00  Coal Tax Revenue  11 (May)  402,513.04	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent 12 (Jun) 1,040,779.96	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  Total 2,745,373.25 638,787.12
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax  Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax	277,977.82 277,977.82 Month 01 (Jul) 118,144.28 Month 01 (Jul)	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug)	0.00 03 (Sep) 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67 06 (Dec)	416,844.61 416,844.61 07 (Jan) 446,900.67 446,900.67	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00 09 (Mar) 122.34 122.34 09 (Mar) (24.48)	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56	189,054.27  189,054.27  Coal Tax Revenue  11 (May)  33,379.00  Coal Tax Revenue  11 (May)  402,513.04	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun)	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67 06 (Dec)	07 (Jan) 446,900.67 07 (Jan) 639,129.32	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00 09 (Mar) 122.34 122.34 09 (Mar) (24.48)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51	189,054.27  189,054.27  Coal Tax Revenue 11 (May) 33,379.00  Coal Tax Revenue 11 (May) 402,513.04	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun) 1,040,779.96 1,040,779.96	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5,80%  Total 2,745,373.25 638,787.12 3,384,160.37
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67 06 (Dec)	07 (Jan) 446,900.67 07 (Jan) 639,129.32	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00 09 (Mar) 122.34 122.34 09 (Mar) (24.48)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51	189,054.27  189,054.27  Coal Tax Revenue  11 (May)  33,379.00  Coal Tax Revenue  11 (May)  402,513.04	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun) 1,040,779.96 1,040,779.96	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5,80%  Total 2,745,373.25 638,787.12 3,384,160.37
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev Exp Amount Account 2017 (fund 02445)  Rev Exp Amount	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00 03 (Sep)	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93	0.00 06 (Dec) 1,640.67 1,640.67	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 639,129.32	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00 09 (Mar) 122.34 122.34 09 (Mar) (24.48)	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56 10 (Apr) 251,261.51	189,054.27  189,054.27  Coal Tax Revenue 11 (May) 33,379.00  Coal Tax Revenue 11 (May) 402,513.04  402,513.04  Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun) 1,040,779.96 1,040,779.96 e Percent	Total 2,491,841.81 (287,482.89) 2,204,358.92 2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12 5.80%  Total 2,745,373.25 638,787.12 3,384,160.37
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 4017 (fund 02445)  Rev_Exp Amount Account Account Account Account Account	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul)	02 (Aug) 78,091.81 02 (Aug) 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19	422,231.90 422,231.90 05 (Nov) 210,346.50 210,346.50 05 (Nov) 494,680.93	0.00 06 (Dec) 1,640.67 06 (Dec)	07 (Jan) 446,900.67 07 (Jan) 446,900.67 07 (Jan) 639,129.32 07 (Jan)	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  08 (Feb)	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar)	188,654.13 188,654.13 10 (Apr) 10 (Apr) 251,261.51 10 (Apr)	189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  Coal Tax Revenue  11 (May)	12 (Jun) 413,705.55 413,705.55 e Percent 12 (Jun) 7,300.41 401,992.84 409,293.25 e Percent 12 (Jun) 1,040,779.96 e Percent 12 (Jun) 1,040,779.96	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul)	506,219.60 506,219.60 02 (Aug) 228,623.71 228,623.71 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00 03 (Sep)	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19 04 (Oct) 755,932.38	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93	0.00 06 (Dec) 1,640.67 1,640.67	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 639,129.32	7,519.67 7,519.67 08 (Feb) 8,273.03 8,273.03 08 (Feb) 123,266.45	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar)	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56 10 (Apr) 251,261.51	189,054.27  189,054.27  Coal Tax Revenue 11 (May) 33,379.00  Coal Tax Revenue 11 (May) 402,513.04  402,513.04  Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent 12 (Jun) 1,040,779.96 1,040,779.96 e Percent 12 (Jun) 7,422.78	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37  5.80%  Total 3,211,134.15
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax Total	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27	02 (Aug) 02 (Aug) 02 (Aug) 78,091.81  78,091.81  02 (Aug) 78,091.71	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93	0.00 06 (Dec) 1,640.67 1,640.67 06 (Dec) 0.00	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 07 (Jan) 648,624.21	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar) (1,551.84)	188,654.13 188,654.13 10 (Apr) 379,966.56 379,966.56 10 (Apr) 251,261.51 10 (Apr) 531,173.29	189,054.27  189,054.27  189,054.27  Coal Tax Revenue  11 (May)	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  12 (Jun) 1,040,779.96 1,040,779.96 e Percent 12 (Jun) 7,422.78 591,714.11	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37  Total 3,211,134.15 (449,065.85)
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax Total	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27	02 (Aug) 78,091.81 02 (Aug) 02 (Aug) 78,091.81	0.00 03 (Sep) 84,100.00 84,100.00 03 (Sep)	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19 04 (Oct) 755,932.38	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93	0.00 06 (Dec) 1,640.67 1,640.67 06 (Dec) 0.00	07 (Jan) 446,900.67 07 (Jan) 446,900.67 07 (Jan) 639,129.32 07 (Jan)	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar) (1,551.84)	188,654.13 188,654.13 10 (Apr) 10 (Apr) 251,261.51 10 (Apr)	189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  Coal Tax Revenue  11 (May)	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent 12 (Jun) 1,040,779.96 1,040,779.96 e Percent 12 (Jun) 7,422.78	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37  Total 3,211,134.15 (449,065.85)
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27	02 (Aug) 02 (Aug) 02 (Aug) 78,091.81  78,091.81  02 (Aug) 78,091.71	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93	0.00 06 (Dec) 1,640.67 1,640.67 06 (Dec) 0.00	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 07 (Jan) 648,624.21	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45	0.00  09 (Mar) 122.34  122.34  122.34  (24.48)  09 (Mar) (24.48)  (1,551.84)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51 10 (Apr) 531,173.29	189,054.27  189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  402,513.04  Coal Tax Revenue  11 (May) 146,179.43	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent 12 (Jun) 1,040,779.96 1,040,779.96 e Percent 12 (Jun) 7,422.78 591,714.11 599,136.89	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5,80%  Total 2,745,373.25 638,787.12 3,384,160.37  5,80%  Total 3,211,134.15 (449,065.85) 2,762,068.30
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax  Total  2016 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax  Total  2017 (fund 02445)  Rev Exp Amount Account 510422 Coal Tax 510422 Accrual Coal Production Tax  Total  2017 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax  Total  2018 (fund 02445)	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27	02 (Aug) 02 (Aug) 02 (Aug) 78,091.81  78,091.81  02 (Aug) 78,091.71	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93 05 (Nov) 101,974.56	0.00 06 (Dec) 1,640.67 1,640.67 06 (Dec) 0.00	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 07 (Jan) 648,624.21	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar) (1,551.84)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51 10 (Apr) 531,173.29	189,054.27  189,054.27  189,054.27  Coal Tax Revenue  11 (May)	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent 12 (Jun) 1,040,779.96 1,040,779.96 e Percent 12 (Jun) 7,422.78 591,714.11 599,136.89	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5,80%  Total 2,745,373.25 638,787.12 3,384,160.37  5,80%  Total 3,211,134.15 (449,065.85) 2,762,068.30
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2018 (fund 02445)  Rev_Exp Amount	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27  247,193.27	506,219.60  506,219.60  02 (Aug) 228,623.71  02 (Aug) 78,091.81  02 (Aug) 693,771.22	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19 04 (Oct) 755,972.98 (1,040,779.96) (284,847.58)	422,231.90 422,231.90 05 (Nov) 210,346.50 210,346.50 05 (Nov) 494,680.93 494,680.93 101,974.55	0.00 06 (Dec) 1,640.67 1,640.67 06 (Dec) 0.00	07 (Jan) 446,900.67  07 (Jan) 639,129.32  07 (Jan) 648,624.21	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45  08 (Feb) 80,414.86	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar) (1,551.84)  Through F	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51 251,261.51 10 (Apr) 531,173.29 531,173.29	189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  Coal Tax Revenue  11 (May) 146,179.43  Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent  12 (Jun) 1,040,779.96 1,040,779.96 e Percent  12 (Jun) 7,422.78 591,714.11 599,136.89 e Percent	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37 5.80%  Total 3,211,134.15 (449,066.85) 2,762,068.30 5.80%
Total  2015 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev_Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2018 (fund 02445)  Rev_Exp Amount	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27	02 (Aug) 02 (Aug) 02 (Aug) 78,091.81  78,091.81  02 (Aug) 78,091.71	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19 04 (Oct) 755,932.38 (1,040,779.96) (284,847.58)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93 05 (Nov) 101,974.56	0.00  06 (Dec)  1,640.67  1,640.67  06 (Dec)  0.00  06 (Dec)	07 (Jan) 446,900.67 446,900.67 446,900.67 07 (Jan) 639,129.32 07 (Jan) 648,624.21	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  123,266.45	0.00  09 (Mar) 122.34  122.34  122.34  (24.48)  09 (Mar) (24.48)  (1,551.84)	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51 10 (Apr) 531,173.29	189,054.27  189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  402,513.04  Coal Tax Revenue  11 (May) 146,179.43	12 (Jun) 413,705.55 413,705.55  413,705.55  e Percent  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent  12 (Jun) 1,040,779.96 1,040,779.96 e Percent  12 (Jun) 7,422.78 591,714.11 599,136.89 e Percent	Total 2,491,841.81 (287,482.89) 2,204,358.92  2,90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37  5.80%  Total 3,211,134.15 (449,065.85) 2,762,068.30  Total
Total  2015 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2016 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2017 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2018 (fund 02445)  Rev Exp Amount Account 510421 Coal Tax 510422 Accrual Coal Production Tax Total  2018 (fund 02445)  Rev Exp Amount Account	277,977.82  277,977.82  Month 01 (Jul) 118,144.28  118,144.28  Month 01 (Jul) 339,047.64  Month 01 (Jul) 247,193.27  247,193.27	02 (Aug) 02 (Aug) 78,091.81 02 (Aug) 02 (Aug) 78,091.81 02 (Aug) 693,771.22	0.00 03 (Sep) 84,100.00 03 (Sep) 0.00	483,339.81 (701,188.44) (217,848.63) 04 (Oct) 274,564.66 (413,705.55) (139,140.89) 04 (Oct) 417,407.03 (401,992.84) 15,414.19 04 (Oct) 755,932.38 (1,040,779.96) (284,847.58)	422,231.90 422,231.90 05 (Nov) 210,346.50 05 (Nov) 494,680.93 494,680.93 101,974.55 101,974.55	0.00  06 (Dec)  1,640.67  1,640.67  06 (Dec)  0.00  06 (Dec)	07 (Jan) 446,900.67  07 (Jan) 446,900.67  07 (Jan) 639,129.32  07 (Jan) 648,624.21  07 (Jan)	7,519.67  7,519.67  08 (Feb) 8,273.03  8,273.03  08 (Feb) 123,266.45  08 (Feb) 80,414.86  08 (Feb) 08 (Feb)	0.00  09 (Mar) 122.34  122.34  09 (Mar) (24.48)  09 (Mar) (1,551.84)  Through F	188,654.13 188,654.13 10 (Apr) 379,966.56 10 (Apr) 251,261.51 251,261.51 10 (Apr) 531,173.29 531,173.29	189,054.27  189,054.27  Coal Tax Revenue  11 (May) 33,379.00  Coal Tax Revenue  11 (May) 402,513.04  Coal Tax Revenue  11 (May) 146,179.43  Coal Tax Revenue	12 (Jun) 413,705.55 413,705.55  12 (Jun) 7,300.41 401,992.84 409,293.25  e Percent  12 (Jun) 1,040,779.96 1,040,779.96 e Percent  12 (Jun) 7,422.78 591,714.11 599,136.89 e Percent	Total 2,491,841.81 (287,482.89) 2,204,358.92  2.90%  Total 1,793,361.83 (11,712.71) 1,781,649.12  5.80%  Total 2,745,373.25 638,787.12 3,384,160.37 5.80%  Total 3,211,134.15 (449,068.85) 2,762,068.30 5.80%

#### Revenue March 2018 Meeting

Legislative Appropriation (HB 209):	\$6,822,204.00
FY 2018 Appropriation:	\$3,403,336.00
FY 2019 Appropriation:	\$3,418,868.00
Revenue Available to Date:	\$1,970,962.22
Awards Made to Date:	\$2,805,640.00
Revenue Available (to award this meeting):	(\$834,677.78)

Rev_Exp Amount	Month												
Account	01 (Jul)	02 (Aug)	03 (Sep)	04 (Oct)	05 (Nov)	06 (Dec)	07 (Jan)	08 (Feb)	09 (Mar)	10 (Apr)	11 (May)	12 (Jun)	Total
510421 Coal Tax		740,446.95		332,719.15	629,341.43	580.99	308,187.51	551,400.30					2,562,676.33
510422 Accrual Coal Production Tax				(591,714.11)									(591,714.11)
Total	0.00	740,446.95	0.00	(258,994.96)	629,341.43	580.99	308,187.51	551,400.30	0.00	0.00	0.00	0.00	1,970,962.22

							_			_
Grant No.	Grantee:	Project Description:	Direct Award Amount:		Amount Spent:	% Spent:	Award Date:	Status:	Date Closed:	Recaptured:
07.40				5 Biennium	4.50.005.50	0=0/	0 /0= /00 +0	I		
0742	Town of Lodge Grass	Wastewater Project	\$200,000.00		\$170,397.50	85%	9/27/2013			
0743	Savage 2M Sewer Dist.	Savage Water Project	\$100,000.00		\$98,000.00	98%	6/14/2013			
0745	Crow Tribe of Indians	Arbor Engineering	\$30,000.00		\$15,000.00	50%	1/14/2014	Open		\$15,000.00
	I	T-1		7 Biennium	1 4		- 1 - 1	1-		
0759	City of Colstrip	Phase 1 Wastewater	\$500,000.00		\$442,041.80	88%	6/12/2015			
0781	Musselshell County	Social Services Facility	\$500,000.00		\$0.00	0%	6/16/2016			
0785	Big Horn County	Lodge Grass Hill Rd Imp	\$203,280.00		\$0.00	0%	6/16/2016			
0786	Big Horn County	Rd & FD Vehicles	\$197,510.00		\$197,510.00	100%	6/16/2016			
0787	Crow Tribe of Indians	Phase 3c WW Collection	\$200,000.00		\$0.00	0%	6/16/2016			
0789	Lodge Grass PS	Football field	\$175,000.00		\$0.00	0%	6/16/2016			
0790	Broadview Fire Dpt	Fire Hall Additon	\$60,000.00		\$0.00	0%	6/16/2016			
0793	NCUC	Accounting System	\$45,710.00		\$0.00	0%	6/16/2016			
0796	Hardin Public Schools	Track Repair	\$291,400.00		\$0.00	0%	6/16/2016			
0798	City of Colstrip	Economic Strategy	\$25,000.00		\$12,901.00	52%	6/16/2016			\$12,099.00
0799	City of Colstrip	Water Storage Tank	\$138,000.00		\$60,627.21	44%	6/16/2016			
0800	Hardin, City of	Landfill Compactor	\$357,500.00		\$0.00	0%	6/16/2016	Open		
0801	Big Horn County	PAR for Detention Facility	\$45,000.00		\$0.00	0%	6/16/2016			
0802	Rosebud County	Construct New Thrift Store	\$300,000.00		\$300,000.00	100%	6/16/2016	Open		
0803	Yellowstone County	Road Repairs		\$89,400.00	\$0.00	0%	9/22/2016	Open		
0804	Musselshell County	Road Equipment	\$147,000.00	\$53,000.00	\$200,000.00	100%	9/22/2016	Open		
0805	Musselshell County	Road repairs		\$154,154	\$0.00	0%	12/19/2016	Open		
0807	Lodge Grass Schools	Track & Field Repairs	\$100,000.00	\$410,347.00	\$0.00	0%	9/22/2016	Open		
0808	Crow Tribe of Indians	PAR for Head Start	\$70,000.00		\$0.00	0%	9/22/2016	Open		
0810	Big Horn Hospital Assoc	Elevator Replacement	\$149,000.00		\$0.00	0%	12/19/2016	Open		
0811	Big Horn Hospital Assoc	Boiler Replacement	\$65,597.00	\$21,653.00	\$87,250.00	100%	12/19/2016	Open		
0812	Colstrip FD	Fire Tender Purchase		\$132,500.00	\$0.00	0%	12/19/2016	Open		
0813	Musselshell County	Healthcare Equipment		\$300,000.00	\$39,246.81	0%	12/19/2016	Open		
0815	Big Horn County #2	Fire Dept Vehicle Purchase	\$85,663.00		\$0.00	0%	12/19/2016	Open		
0818	City of Miles City	Ambulance Purchase	\$50,000.00		\$0.00	0%	12/19/2016	Open		
		Roundup School Water Main								
0819	City of Roundup	Extension	\$50,782.00		\$0.00	0%	6/22/2017	Open		

Grant No.	Grantee:	Project Description:	Direct Award Amount:	Contingent Award:	Amount Spent:	% Spent:	Award Date:	Status:	Date Closed:	Recaptured:
2019 Biennium										
0819	City of Roundup	Roundup School Water Main Extension	\$131,218.00	)			6/22/2017	Open		
0820	City of Hardin	Hardin High School Pavement Restoration	\$243,903.00	)			6/22/2017	Open		
0821	Hardin Public Schools #1	School Facilities Assessment	\$37,800.00	)			6/22/2017	Open		
0822	Rosebud County	Hospital Roof	\$100,000.00	)			6/22/2017	Open		
0823	Big Horn Hospital Association	Heritage Acres Renovation and Equipment repl.	\$252,000.00	)			6/22/2017	Open		
0824	City of Hysham	PER Wastewater System	\$16,000.00	)			6/22/2017	Open		
0825	Lame Deer Public Schools	School Housing Purchase	\$120,000.00	)			6/22/2017	Open		
0826	Big Horn County 1	Belly Dump and Grader	\$205,000.00	)			6/22/2017	Open		
0827	Big Horn County 2	Ambulance Replacement (two vehicles)	\$131,000.00	)			6/22/2017	Open		
0828	Hardin Public Schools #2	AED Units and Training	\$8,250.00	)			6/22/2017	Open		
0829	Musselshell County	End Dump Truck	\$114,000.00	)			6/22/2017	Open		
0830	Northern Cheyenne Utilities Commission	Water and Wastewater Equipment	\$170,356.00				6/22/2017	Open		
0831	City of Miles City	Airport PER and Snow Removal Equipment purch.	\$43,900.00	)			6/22/2017	Open		

From: Joe Purcell
To: <u>Pichette, Anne</u>

Subject: City of Hardin Coal Board Application

Date: Thursday, March 01, 2018 4:40:15 PM

March 1, 2018

#### Dear Coal Board

I would once again like to thank you for tabling the application from the City of Hardin at the last Coal board meeting.

We have been moving forward with the final plans of our Terry Ave street project planning and I now have a much better grasp of the projects financial needs.

I would like to ask that the City of Hardin Coal Board Application be made available for review at the next Coal Board Meeting on March 22, 2018.

Thank you for your time and I look forward to seeing you soon.

Respectfully

Mayor Joe Purcell City of Hardin 41877 Hwy 212 P.O. Box 747 Lame Deer, MT 59043



Phone: 406.477.6318.6118 Fax: 406.477.6779 Email:ncuc@rangeweb.net

January 17, 2018

Mr. John Williams, Chair Montana Coal Board 301 South Park Avenue Helena, MT 59601

Re: Software Upgrade Grant

Dear Mr. Williams and Board Members:

Sheri Beneat

The Northern Cheyenne Utilities Commission hereby notifies the Montana Coal Board that it is hereby declining the \$45,710.00 grant award for the software upgrade.

Upon careful review and further research of the selected software system, I have determined that it will not be a viable option for our organization at this time.

On behalf of the Northern Cheyenne Utilities Commission, thank you for your continued support.

Respectfully,

Sheri Bement General Manager RECEIVED

JAN 18 2018

DEPARTMENT OF COMMERCE COMMUNITY DEVELOPMENT DIVISION

scanned

#### ROBERT T. GOFFENA NICOLE M. BORNER TOM BERRY

COUNTY COMMISSIONERS 506 Main Street 406-323-1104

#### CHERYL TOMASSI

CLERK & RECORDER 506 Main Street 406-323-1104 FAX 406-323-3303

#### MARY C. NELSON

TREASURER SUPT. OF SCHOOLS ASSESSOR 506 Main Street 406-323-2504 FAX 406-323-3127

### MUSSELSHELL COUNTY



ROUNDUP, MONTANA 59072

MICHAEL H. THOMAS

SHERIFF CORONER 820 Main Street Fax 406-323-2566 406-323-1402

KEVIN R. PETERSON

COUNTY ATTORNEY 506 Main Street Fax 406-323-3458 406-323-2230

BARB HALVERSON

CLERK OF DISTRICT COURT 506 Main Street Fax 406-323-1710 406-323-1413

DONNA M. MARSH

JUSTICE OF THE PEACE P.O. Box 660 406-323-1078

Montana Dept. of Commerce Coal Board Members PO Box 20053 Helena, MT 59620-0523

1-30-18

RE: MT-CB-17-0805

Dear Members,

Possibly late this summer to early fall we are hoping to request an extension of termination date for our grant MT-CB-17-0805 for \$154,154 Musselshell County's match for the MFLAP grant awarded to us by you to resurface Old Divide Rd. and Fattig Cr. the main routes to and from the Signal Peak Coal Mine here in Roundup.

Please see attached signed MOA and email from Mr. Steve Hines of WFLHD (Western Federal Lands Highway Division). Once we rec. the next MOA we will have a better termination date in site and will ask for extension at that time.

We just wanted to keep you informed of what is happening.

Sincerely, Candy Kenner Secretary Musselshell County Road Dept. 506 Main St. Roundup, MT 59072 406-323-2814 RECEIVED

FEB 05 2018

DEPARTMENT OF COMMERCE
COMMUNITY DEVELOPMENT DIVISION

#### Candy Kenner

From:

Hinz, Steven (FHWA) <Steven.Hinz@dot.gov>

Sent: To:

Wednesday, January 24, 2018 3:01 PM

Cc:

Tom Stockert Candy Kenner

Subject:

MT MUSSELSHELL 195(1) - Old Divide & S Fattig Creek Road Surfacing

Attachments:

MT MUSSELSHELL 195(1) - Old Divide & S Fattig Creek Road Surfacing Match

Agreement.pdf

#### Tom,

Good talking with you this afternoon. Attached is the Match Agreement we discussed. Please have the County Commissioner sign it and return a scan of the signature page to me. Below is the budget we've set aside for the project in our Program of Projects.

Construction FY: 2021	Match Requiredi	Match %: 13,42% •	Match Amount: \$71,507
Purpose:			Calc Match
Conduct a track seal Creek Rd that service	, chip seat, and striping e a local coal mine tha	g of routes of Old Divic t is operating, in part, i	le Rd and a portion of Fattig under a Federal coal lease.
		Ngency/Match Value	Agency/Contact   Actual In-Ki from Facility Owner even if th
PL:	•	Targe	
PE:	\$58,050	Calc   15%	
CN:	\$387,645	ст ст мотория перешен не природа поду 5	f
CE:	\$38,700	Calc 10%	<u>;</u>
Contingency:	S46,440	Calc 10%	£ 1
Total:	\$532,836		

Once we receive the signed copy of the Match Agreement the next steps will be:

I will put together an "Project Charter". This is an internal document that basically hands the project development over to our Project Management Branch. A Project Manager will then be assigned to guide the delivery of Plans, Specifications, and Estimate.

The assigned Project Manager will develop a Memorandum of Agreement (MOA) between WFLHD and Musselshell County. Both parties will sign the MOA. I believe the MOA will be the proof you need to take to the Coal Board for an

I will advise the Project Manager to make a field trip visit to the site to assess the FLAP application approved work scope vs what our experts advise the road work scope should be. They should be coming out this Summer. The field trip will happen before the MOA.

Steve

Steven F. Hinz, PE Program Manager

Western Federal Lands Highway Division 610 East Fifth Street Vancouver, WA 98661 Office: 360-619-7532 **US Department of Transportation Federal Highway Administration** 

#### Federal Lands Access Program Western Federal Lands Highway Division, FHWA **Match Agreement**

610 E. Fifth Street Vancouver, WA 98661

State: MONTANA

Project Number/Name: MT MUSSELSHELL 195(1) / Old Divide & S Fattig Creek Road Surfacing

#### Parties to this Agreement:

U.S. Department of Transportation Federal Highway Administration (FHWA) Western Federal Lands Highway Division, and Musselshell County

#### Purpose of Agreement:

The purpose of this agreement is to document the intent of Musselshell County to meet its match requirement for the subject project as authorized under 23 USC 201(b)(7)(B).

With this agreement, Western Federal Lands Highway Division, FHWA authorizes this project as eligible for federal participation. The purpose of this project is to construct a crack seal, chip seal, and striping of approximately 6.5 miles of Old Divide Road and 3.5 miles of Fattig Creek Road. This agreement does not commit the parties to complete the project, but, rather sets forth the respective responsibilities as the project proceeds. Any subsequent decisions to complete final design and to construct the project will depend on authorizing legislation, NEPA analysis, availability of appropriations, and matching funds at the time of obligation.

The authority for FHWA to enter into this agreement is provided under Title 23 U.S.C. Section 204.

#### Funding:

The Federal Lands Access Program (FLAP) under Fixing America's Surface Transportation Act (FAST Act) authorizes FHWA to provide funding for specific projects. The Program Decisions Committee (PDC), consisting of FHWA, the State of Montana, and an organization representing the local agencies of the state, is designated to jointly decide upon projects funded in the state. The PDC has selected this project for programming under the Montana Federal Lands Access Program.

All FLAP expenditures associated with this project after execution of this match agreement will need to be matched by a Non-Federal source, by other Federal funds other than those made available under Titles 23 and 49 of the United States Code, or by funds made available under 23 U.S.C. 202 and 203. The matching requirement under the FAST Act will be met by Musselshell County and other agencies that have committed to the project in subsequent agreements. The forms of match shall be those consistent with the 'Federal-Aid Guidance Non-Federal Matching Requirements' and as approved by FHWA. In the state of Montana, the match rate is 13.42% of the total project cost.

The terms and form of the Match will be documented in the project Memorandum of Agreement (MOA) in coordination with Musselshell County to be executed at a later date. The final Match will be determined based on actual expenditures at the conclusion of project work. Matching cash funds in FHWA receipt may need to be supplemented, or returned, once actual expenditures are determined.

US Department of Transportation Federal Highway Administration

#### Federal Lands Access Program Western Federal Lands Highway Division, FHWA **Match Agreement**

610 E. Fifth Street Vancouver, WA 98661

Federal Lands Access Program funds are administered by FHWA and are subject to annual appropriations from Congress. This document does not commit FHWA to advance the project or provide funds for the project, but provides the required matching funds if FHWA expends funds to advance the project.

The following agencies have agreed to contribute the amounts shown which will reduce the federal share by the same amount.

Agency Contributions:			
Agency	Percentage of Match	Total Match as a Percentage (%)	Value of Match (\$)
Musselshell County	100%	13.42%	\$71,507
	100%	13.42%	\$71,507
Musselshell County is ONLY responsible of the FLAP application was the Project Memorandum of Agree	\$65,006. The value of the ma		•
Modification: This agreement is expected to be r Agreement.	eplaced and superseded by the (	execution of a project Me	morandum of
This Agreement shall be effective	as of the date of the last sign	ature:	
U.S. Department of Transportation Western Federal Lands Highway		ation	
Approved By:			
Dan Donovan, Chief of Business	Operations		Date
Musselshell County			•
Approved By:			
12/m 719/		1	29-2018
Robert Goeffena, County Comm	issioner		Date

## Rowe, Emily

Previous Page Visited:

From:	
ent:	Tuesday, February 13, 2018 12:48 PM
To:	DOC COAL BRD Webmail
Subject:	MSUB grant
Richard Nielsen sent	the following message from the Montana Coal Board web site:
Organization:	
Email Address:	
Telephone: 1	
furthers in any way e	with giving money to MSUB, its not that the building is a bad idea, but I don't see how that grant conomic development of the area's that really need it. Billings nor any entity in Billings needs ent. But that money to work in the counties that made it.

Rowe, Emily	
From: Sent: To: Subject:	Wednesday, February 21, 2018 8:21 PM DOC COAL BRD Webmail MSUB science/health building support
William Neibauer sent the	following message from the Montana Coal Board web site:
Organization: Email Address: Telephone:	
Message: I am a former EN	AC graduate who now lives in California and am recently retired.
•	lived in Montana for forty years before moving to California for employment. I have always and MSUB news now having a digital subscription to the Billings Gazette.
	was in need of major renovation even when I was a student there decades ago. The need has ir the now MSUB science/health building
would someday shut off th	the coal industry is in continuing decline I think it would be a sad note that the coal board e lights, close the door, and disband without ever investing in the education of Montanar decent jobs outside of the coal industry
	be for the coal board to invest today in education like the MSUB science/health building. Tha Montana that would continue far into the future and would be a commendable legacy of the
Thank you for consideratio	n of my request.
Previous Page Visited:	

Rowe, Emily	
∵om: ∟ent:	Monday, February 19, 2018 4:12 PM
To: Subject:	DOC COAL BRD Webmail  Coal Board's support fot the grant for MSUB's new Science and Allied Health Bldg
David Myers sent the following	message from the Montana Coal Board web site:
Organization: Billings communit Email Address: Telephone:	<u>.</u>
Message: Dear Members of the	Coal Board,
Thank you all for reviewing again	n the application for your proviously appounded \$500,000 grant to the building fund. As
	n the application for your previously announced \$500,000 grant to the building fund. As in the Billings and eastern Montana region, I can lend my support to this grant.
opportunities for nurses and oth improvement to going to Bozem Billings would provide a great ac	health needs of our area addressed by the MSUB effort to increase the educational ner allied health members for our communities. Doing this in Billings is a big nan or institutions further away for this training. In addition, having the training facility in dvantage for Native American students to be brought into the health arena, something our health delivery system here in eastern Montana.
Sincerely,	
David B Myers, MD, FACS	
1903 Camden Dr	
Billings, MT 59102	
406-855-1133	

Rowe, Emily	
From:	
Sent:	Tuesday, February 13, 2018 12:40 PM
To:	DOC COAL BRD Webmail
Subject:	Please support MSUB Science Building
Cheryl Hoover sent the fol	lowing message from the Montana Coal Board web site:
Organization:	
Email Address:	
Telephone:	
is a medical hub and needs	he MSU Billings Yellowstone Science and Allied Health Building through grant funding. Billings a state of the art facility to attract students and to better prepare them for a future in the help make this building a reality! Thank you.
Previous Page Visited:	

## Rowe, Emily

rom: ent:	Tuesday, February 13, 2018 8:57 AM
To:	DOC COAL BRD Webmail
Subject:	Grant for MSUB
Steve Vannoy sent the follo	wing message from the Montana Coal Board web site:
Organization: Email Address; Telephone:	
	ncourage you to reaffirm your grant to the MSUB health science center project. This will be an Montana, and indeed the entire state. Thank you for your consideration
Previous Page Visited:	

Rowe, Emily	
From: Sent: To: Subject:	Tuesday, February 13, 2018 1:41 PM DOC COAL BRD Webmail MSUB GRANT
Staci Biernbaum sent	the following message from the Montana Coal Board web site:
Organization: Email Address: Telephone: (	
Message: Dear Board	Members,
•	r retraction of the grant for the MSUB Science Building. It is going to be a very key factor in the ic development not only for Montana, but the future generations who will benefit from this
Respectfully,	
Staci Biernbaum	
Previous Page Visited:	

## Rowe, Emily

From: Int: To: Subject:	Wednesday, February 14, 2018 8:39 AM DOC COAL BRD Webmail MSU Billings grant
Jean Kerr sent the following me.  Organization: Coal Board  Email Address:  Telephone:	ssage from the Montana Coal Board web site:
Message: To All 7 Coal Board Month of the Yellowstone Science and I know you approved the grant. Since now seeing all the other agencie All Montanans need this grant to building to educate our future his services and expertise. The future equipment and methods that mexploration, extraction and refine oncerning Colstrip. The fine banducated in that science building Please allow the MSU Billings grant Yellowstone Science and Allied	In to affirm support to reapprove the \$500,000 grant you originally awarded MSU Billing. It Allied Health Building.  If Allied Health Building.  If an inverse with application to discover there was a concern on who the agency was that technicality was discovered, you are now considering rescinding the award. You are used to sponsor the grant to assure the grant award. The sealth care providers of which any of you may encounter if you are in need of their are scientists also being educated at MSU Billings will have the ability to use up to date may also be part of our future for energy exploration from the beginning of proper coal ming especially when I see other states, Washington and Pennsylvania, making decisions alance between coal and the environment could be maintained by those who are used.  If any also be amended to fit into your requirements and award the full \$500,000 for the Health Building project. This is our future. This monetary grant will touch many lives in a cars into the future. This is the best investment of your money for the good of all. It only
Previous Page Visited:	

# Applications for Consideration March 2018

Legislative Appropriation (HB 209):	\$6,822,204.00
FY 2018 Appropriation:	\$3,403,336.00
FY 2019 Appropriation:	\$3,418,868.00
Revenue Available to Date:	\$1,970,962.22
Awards Made to Date:	\$2,805,640.00
Revenue Available (to award this meeting):	(\$834,677.78)

Grant #	Grantee	Project Description	Funds Requested	Total Project Costs	Notes
		Community Revitalization			
0847	City of Lodge Grass	Project	\$324,600.00	\$517,195.00	
		MSU Billings Science and &			
0848	Big Sky Economic Development	Allied Health Building	\$500,000.00	\$15,000,000.00	

**Total:** \$824,600.00

## **Applications for Consideration**

December 2017

Legislative Appropriation (HB 209):	\$6,822,204.00
FY 2018 Appropriation:	\$3,403,336.00
FY 2019 Appropriation:	\$3,418,868.00
Revenue Available to Date:	\$1,110,793.42
Awards Made to Date:	\$1,573,427.00
Revenue Available (to award this meeting):	(\$462,633.58)

Grant #	Grantee	Project Description	Funds Requested	Total Project Costs	Notes
		Law Enforcement Vehicle			
0841	Big Horn County	Fleet Upgrade	\$69,646.00	\$99,646.00	
		Library Capital Improvement			
0842	Big Horn County	Needs	\$30,433.00	\$40,433.00	
		Fairgrounds Improvements			
0843	Big Horn County	Project	\$66,785.00	\$116,785.00	
		HS Complete Pavement			
0844	City of Hardin	Restoration Project	\$169,296.00	\$537,803.00	
		Health Care Center			
0845	Rosebud County	Equipment Updating Project	\$66,000.00	\$66,700.00	
		Activity Center Pool Roof			
0846	Hardin Public Schools	Replacement	\$384,300.00	\$499,690.00	

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**Total:** \$824,600.00