

# **MONTANA COAL BOARD**

# COAL IMPACTED LOCAL GOVERNMENTAL UNITS DESIGNATION REPORT AS REQUIRED BY MCA 90-6-207

2025 BIENNIUM (July 1, 2023 – June 30, 2025)

May 2023

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# TABLE OF CONTENTS

INTRODUCTION	4
DESIGNATION OF LOCAL GOVERNMENTAL UNITS	4
POPULATION INCREASE OR DECREASE MCA 90-6-207(1)(a)	4
New Coal Development $MCA$ 90-6-207(1)(b)(i)	4
INCREASED OR DECREASED COAL PRODUCTION MCA 90-6-207(1)(b)(ii)	4
NEW RAILROAD SERVICE MCA 90-6-207(1)(b)(iii)	5
AIR QUALITY PERMIT FOR A NEW COAL-BURNING FACILITY MCA 90-6-207(1)(b)(iv)	5
PROXIMITY TO A QUALIFYING COAL MINE OR COAL-BURNING FACILITY MCA 90-6-207(1)(c)	
CESSATION OR SCHEDULED CESSATION OF MINING MCA 90-6-207(1)(d)(i)	5
CLOSURE OR SCHEDULED CLOSURE OF A COAL-BURNING FACILITY MCA 90-6-207(1)(d)(ii)	
ADDITIONAL FACTORS MCA 90-6-207(2)(a) and (b)	
LENGTH OF DESIGNATION MCA 90-6-207(7)	6
ANALYSIS METHODOLOGY	6
POPULATION CHANGE ANALYSIS	6
COAL PRODUCTION ANALYSIS	7
GEOSPATIAL ANALYSIS	7
RESULTS	7
DESIGNATION DUE TO INCREASED COAL PRODUCTION MCA 90-6-207(1)(b)(ii)	7
DESIGNATION DUE TO CESSATION OF COAL PRODUCTION MCA 90-6-207(1)(d)(i)	8
DESIGNATION DUE TO THE SCHEDULED CLOSURE OF A COAL-BURNING FACILITY MCA 90-6-207(1)(d)(ii) BOOKMARK NOT DEFINED.	
DESIGNATION DUE TO DECREASED COAL PRODUCTION MCA 90-6-207(1)(b)(ii)ERROR! BOOKMARK NO	Г DEFINED.
CONCLUSIONS	
STATE AGENCIES CONTACTED & SOURCES USED	8
STATE AGENCIES & ENTITIES CONTACTED FOR INFORMATION	8
DATA SOURCES USED IN THE ANALYSIS FOR THIS REPORT	9
APPENDIX A. HISTORIC COAL PRODUCTION BY MINE	10
APPENDIX B. LIST OF DESIGNATED LOCAL GOVERNMENTAL UNITS	

# INTRODUCTION

The Montana Department of Commerce (referred to as "Commerce", hereafter) is required by statute (MCA 90-6-207) to biennially designate each county, incorporated city and town, school district or other governmental unit impacted by coal development. The specific criteria for designation are defined in detail within the statute and summarized below. This designation guides the use of funds and directs the Montana Coal Board (referred to as "Coal Board", hereafter) to award at least 50% of appropriated funds to designated local government units, except as it pertains to 90-6-205(4)(b). This report is provided to the Coal Board for the purpose of awarding grants from available funds during the biennium.

In preparation of this report, Commerce collected relevant information from the Montana Department of Environmental Quality (DEQ), the Montana Department of Revenue (DOR), the Montana Department of Transportation (MDT), the Montana Local Government Services Bureau, the Montana Census and Economic Information Bureau (CEIC), and the Montana Department of Labor & Industry (DLI). These entities provided information, data and other assistance allowing Commerce to accurately review statutory priorities and finalize the biennial designations.

A complete list of local governmental units designated by Commerce can be found in Appendix B at the end of this report. The list also identifies which section of the statute was used to qualify the governmental unit as a designated entity by coal mine or coal-burning facility that had an event triggering eligibility. While the list only shows the designated entities, Commerce's analysis included all local governmental units to determine if the entity met the statutory criteria for designation (more detail located in the "Analysis Methodology" later in this report).

# **DESIGNATION OF LOCAL GOVERNMENTAL UNITS**

To qualify under the statute, local governmental unit designation is established by reviewing the governmental units that meet the statutory guidelines explained in more detail below. It is noteworthy to mention that governmental units may have met the designation under one or more subsection; the specifics on how a local governmental unit was designated is included in the complete list of designees at the end of this report (Appendix B).

#### **POPULATION INCREASE OR DECREASE**

Each county, incorporated city or town, school district, and other governmental unit shall be designated that has had or expects to have – as a result of coal development – a net increase or decrease in the estimated population of at least 10% over one of the 3-year periods defined in the statute. A detailed explanation of the specific 3-year time periods can be found in the "Analysis Methodology" section of this report.

#### NEW COAL DEVELOPMENT

Each county and all local governmental units within each county in which a mining permit has been granted by DEQ establishing a new coal mine to produce at least 300,000 tons a year and that Commerce determines will commence production within two years shall be designated.

#### INCREASED OR DECREASED COAL PRODUCTION

MCA 90-6-207(1)(a)

MCA 90-6-207(1)(b)(ii)

MCA 90-6-207(1)(b)(i)

Each county and all local governmental units within each county in which Commerce has determined the production of an existing coal mine will increase or decrease by at least 1 million tons per year and that the new, expanded, or reduced production will commence within 2 years of the designation shall be designated.

# **NEW RAILROAD SERVICE**

Each county and all local governmental units within each county in which a newly constructed railroad serves a new, existing, or expanding coal mine shall be designated.

# AIR QUALITY PERMIT FOR A NEW COAL-BURNING FACILITY

Each county and all local governmental units within each county in which DEQ has issued an air quality permit for a new steam-generating or other new coal-burning facility that would consume at least 1 million tons of Montana-mined coal a year and Commerce has determined construction or operation of the new facility will commence within 2 years shall be designated.

# PROXIMITY TO A QUALIFYING COAL MINE OR COAL-BURNING FACILITY

Each local government unit located within 100 miles, measured over the shortest all-weather public road, of a mine or facility qualifying under subsection (1)(b)(i), (1)(b)(ii), or (1)(b)(iv) explained above shall be designated.

Due to the expected increase in coal production at the Signal Peak Mine and Spring Creek Mine, these two mines were used to designate local governmental units per this subsection. Additionally, due to the decrease in production at the Rosebud Mine, this mine was used to designate local governmental units per this subsection.

## **CESSATION OR SCHEDULED CESSATION OF MINING**

Each local government in which a mine that has produced 300,000 tons or more of coal a year has ceased all significant mining or is scheduled to cease within 1 year shall be designated.

The West Decker Mine located in Big Horn County did not produce any coal from calendar years 2019 through 2021. From 2000 through 2008, this mine produced an average of 7.5 million tons of coal per year. Therefore, West Decker Mine is considered to meet the qualifications of this subsection in "ceasing all significant mining".

CLOSURE OR SCHEDULED CLOSURE OF A COAL-BURNING FACILITY	MCA 90-6-207(1)(d)(ii)

Each local government in which a steam-generating or other coal-burning facility that has operated under an air quality permit issued by DEQ and that has consumed at least 1 million tons of Montana-mined coal a year has closed or is scheduled to close within 1 year shall be designated.

On June 11th, 2019 Talen Energy published a press release - "Talen Montana, the operator of the Colstrip Steam Electric Station ("Colstrip"), announced that, effective December 31, [2019], the owners of Colstrip Units 1 and 2 (Talen Montana and Puget Sound Energy) will permanently retire the units, which have a total 614 megawatt capacity rating". This closure of Units 1 and 2 meet the qualifications for designation under this subsection.

Recently, Montana Dakota Utility announced its intentions of closing the Lewis & Clark coal-fired power plant in Richland County. However, according to the DEQ that facility has never consumed at least 1 million tons of coal per year over the life of the plant. Therefore, the pending closure of this coal-burning facility does not meet the qualifications of this subsection.

*MCA* 90-6-207(1)(b)(*iv*)

*MCA* 90-6-207(1)(b)(iii)

# *MCA* 90-6-207(1)(c)

MCA 90-6-207(1)(d)(i)

Designation under subsection (1) of any local governmental unit extends to and includes the county in which it is located.

Designation of a county under subsection (1) extends to and includes as a designated unit any local governmental unit in the county that contains at least 10% of the county's total population.

Designation under subsection (1) refers to the criteria explained above in:

- Population Increase or Decrease
- New Coal Development
- Increased or Decreased Coal Production
- New Railroad Service
- Air Quality Permit for a New Coal-Burning Facility
- Proximity to a Qualifying Coal Mine or Coal-Burning Facility
- Cessation or Scheduled Cessation of Mining
- Closure or Scheduled Closure of a Coal-Burning Facility

#### LENGTH OF DESIGNATION

*MCA 90-6-207(7)* 

All designations based on an increase in coal development or in the consumption of coal by a coal-using energy complex made under subsection (1)(a), (1)(b), or (1)(c) must be for 1 year. A designation may not continue after the Department of Commerce determines the mine, railroad, or facility that provided the basis for a designation is contributing sufficient tax revenue to the designated governmental unit to meet the increased costs of providing the services necessitated by the development of the mine, railroad, or facility.

# **ANALYSIS METHODOLOGY**

Designation of local governmental units due to the impacts of coal development can occur by means of a few different scenarios described in the earlier "Designation of Local Governmental Units" section of this report. Below is an explanation of the methodological process and some of the data used to fulfill the statutory guidelines for designation.

#### **POPULATION CHANGE ANALYSIS**

If a governmental unit has experienced or expects to have – as a result of coal development – a net increase or decrease in population of at least 10% over a 3-year period, they may be designated as "impacted". MCA 90-6-207(1)(a) defines the time periods for which population change should be considered. Those 3-year time periods are:

- One consecutive 3-year period ending 2 calendar years prior to the current calendar year (2019-2021);
- One consecutive 3-year period ending 1 calendar years prior to the current calendar year (2020-2022);
- One consecutive 3-year period ending with the current calendar year (2021-2023);
- One consecutive 3-year period ending 1 calendar years after to the current calendar year (2022-2024); and
- One consecutive 3-year period ending 2 calendar years after to the current calendar year (2023-2025).

Available population estimates for Montana's local governmental units were used as the basis for this analysis. Estimates for all Montana counties and incorporated cities and towns from 2017 - 2021 were the most current data available. For elementary, high school, and unified school district data from 2017 - 2021 was the most

current available. Population estimates for Native American Reservations were not available on an annual basis; therefore, population change analysis could not be performed for Tribal areas.

For the purposes of this report, the "current calendar year" is defined to be calendar year 2023. For each governmental unit, the annual average change in prior year's population was used to forecast future year populations in order to have a consistent time series of population data form which to perform analysis.

#### **COAL PRODUCTION ANALYSIS**

The last three available calendar years (2020 - 2022) of coal production data for each Montana coal mine was analyzed to infer future coal development at each mine. If a coal mine had a one-year change of more than 1 million tons of coal production – either increase or decrease – Commerce extrapolated that observation and determined that mine met the qualifications in subsection 90-6-207(1)(b)(ii). Please refer to Appendix A for historic coal production data broken out by Montana mine.

#### **GEOSPATIAL ANALYSIS**

All governmental units located within 100 miles – measured over the shortest all-weather public road – of a new coal mine, a new coal-burning facility, or a mine with an expected production increase or decrease of at least 1 million tons per year are designated as "impacted" (see "Proximity to a Qualifying Mine or Coal-Burning Facility" above).

Montana Code Annotated (15-70-101) defines all-weather roads as those open to public travel and considered all mileage (excluding the National Highway System (NHS) and Primary roadways) available for public use (except during periods of extreme weather or emergency conditions), passable by a two-wheel drive passenger car, and open to the general public without restrictive gates, prohibitive signs, or regulations other than restrictions based on the size and weight of the vehicle. Private ranch, farm, and residential driveways, primitive trails, and field approaches are not considered part of the mileage.

Using GIS software, geospatial analysis was performed utilizing the most current data available for the State's road network (by road type), mine locations, and local governmental unit boundaries. State road network and local governmental unit boundary data was obtained from the Montana State Library. Mine locations were determined using aerial imagery to identify all weather access roads connecting mine buildings to the State's road network. The closest point from the access road to the all-weather road network was used as a starting point for determining the 100-mile distance from the mine. Where multiple mine access roads were identified, the most direct route from the State road network to the mines' buildings was used.

# RESULTS

The governmental units that met statutory priorities discussed in this report were designated based on an increase in mining production at two mines, a decrease in mining production at one mine, a cessation of coal production at another mine, and the closure of coal-burning facilities in Montana. The specifics of the triggering events and subsequent local governmental unit designations are detailed below.

#### DESIGNATION DUE TO INCREASED OR DECREASED COAL PRODUCTION

*MCA* 90-6-207(1)(b)(ii)

Based on the last couple years of data (See Appendix A), the Rosebud Mine is expected to see coal production increase by more than 1 million tons per year. Coal production at Rosebud Mine has rebounded since 2020's low of 5 million tons and could rise to its previously stable level around 8 million tons. Subsequently, all governmental units located within 100 miles from these mines are designated as "coal impacted".

Because the designation of these governmental units is due to an *increase* in coal development, the designation is only guaranteed for 1 year. A designation may not continue after Commerce determines the mine, railroad, or facility that provided the basis for a designation is contributing sufficient tax revenue to the designated governmental unit to meet the increased costs of providing the services necessitated by the development of the mine, railroad, or facility. If the designated local governmental units can show they are not receiving "sufficient tax revenue… to meet the increased costs" then a designation continuance may be issued by Commerce for the remainder of the biennium.

However, all of Rosebud Mine's designated governmental units are also contained within other qualifying mines' qualification parameters. Therefore, Rosebud Mine's 1-year designation is overridden by the other qualifying mine's designation status.

Based on the last few years of data (See Appendix A), three mines could see coal production decrease by more than 1 million tons per year: Bull Mountain Mine (formerly Signal Peak Mine), Spring Creek Mine, and Absaloka Mine. From 2016 to 2022, all three of these mines have seen large variations (exceeding 1 million tons) in annual coal production. Subsequently, all governmental units located within 100 miles from these mines are designated as "coal impacted".

#### **DESIGNATION DUE TO CESSATION OF COAL PRODUCTION**

*MCA* 90-6-207(1)(*d*)(*i*)

East Decker Mine and Savage Mine are both set to close due to declining demand. Historically, these coal mines have produced 3 million tons and 300,000 tons a year respectively. Therefore, each governmental unit in which these mines are located is designated (for the biennium) as "coal impacted."

A complete list of the local governmental units that are designated subject to these terms can be found in Appendix B of this report.

# CONCLUSIONS

Designation of local governmental units under MCA 90-6-207 has changed very little compared to the 2023 biennial designations. Please refer to Appendix B of this report for a complete list of designated local governmental units for all or possibly a portion of the 2025 Biennium.

Commerce is available to further discuss details with any governmental unit that is or is not on the list in Appendix B to provide information about the analysis and how governmental units met the statutory qualifications detailed in this report.

# STATE AGENCIES CONTACTED & SOURCES USED

Multiple State agencies and bureaus were contacted for information that may be material to the designation of coal impacted local governmental units. Data used in the analysis completed for this report was sourced from various entities. All contacted agencies and data sources used for the creation of this report are listed below.

#### STATE AGENCIES & ENTITIES CONTACTED FOR INFORMATION

Montana Department of Environmental Quality Montana Department of Revenue Montana Department of Transportation Montana Local Government Services Bureau Montana Department of Commerce, Census and Economic Information Bureau Montana Department of Labor & Industry

#### DATA SOURCES USED IN THE ANALYSIS FOR THIS REPORT

- Montana Department of Labor & Industry (DLI), Employment Relations Division, Safety and Health Bureau, Mining Section. Montana mine coal production data (through calendar year 2022).
- Montana Legislative Services Division. Report to the Environmental Quality Council, SJ 5: Coal in Montana Changing Times Challenging Times. September 2018.
- Montana State Library. State road network spatial files; local governmental unit spatial files.

Talen Energy. Public News Release June 11, 2019. Colstrip Steam Electric Station Units 1 and 2 to Retire.

- US Census Bureau, Population Estimates Division. Midyear population estimates for states, counties, and incorporated cities and towns (2021 vintage). Released May 2022
- US Census Bureau, Small Area Income & Poverty Estimates. Population estimates for school districts (2021 vintage).

# **APPENDIX A. HISTORIC COAL PRODUCTION BY MINE**

	Annual	Annual	Annual Change
lear	Production	Change	(%)
2000	4,910,907		
2001	5,904,724	993,817	20.2%
2002	5,160,921	(743,803)	-12.6%
2003	6,016,678	855,757	16.6%
2004	6,588,633	571,955	9.5%
2005	6,663,499	74,866	1.1%
2006	6,782,935	119,436	
2007	7,347,794	564,859	
2008	6,391,000	(956,794)	
2009	5,911,688	(479,312)	-7.5%
2010	5,467,954	(443,734)	-7.5%
2011	5,557,604	89,650	1.6%
2012	2,714,063	(2,843,541)	-51.2%
2013	4,168,749	1,454,686	53.6%
2014	6,557,844	2,389,095	57.3%
2015	5,844,619	(713,225)	-10.9%
2016	4,157,548	(1,687,071)	-28.9%
2017	3,573,756	(583,792)	-14.0%
2018	3,827,634	253,878	7.1%
2019	3,129,243	(698,391)	-18.2%
2020	2,082,589	(1,046,654)	-33.4%
2021	1,434,771	(647,818)	-31.1%
2022	2,229,592	794,821	55.4%

Absaloka Mine - Big Horn County Annual Coal Production (tons)

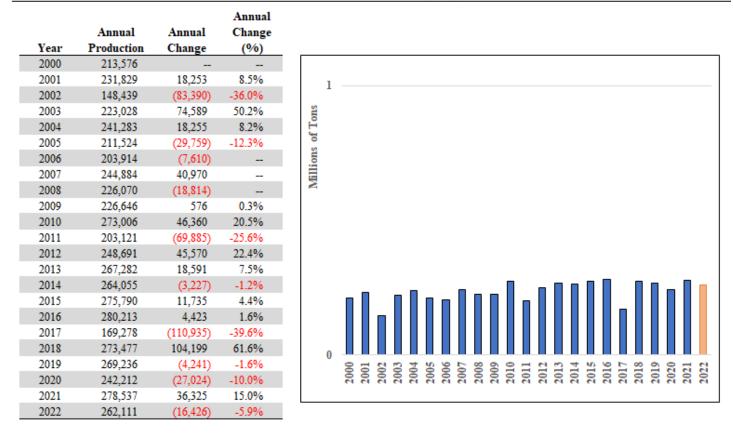
# Bull Mountain Mine (formerly Signal Peak Mine) - Musselshell County

			Annual																					
	Annual	Annual	Change																					
Year	Production	Change	(%)																					
2003	13,446																							
2004	208,755	195,309	1452.5%	1	0																			
2005	168,063	(40,692)	-19.5%		•																			
2006	286,712	118,649		Tons	9 —																			
2007	137,300	(149,412)		of ]	8 —																			
2008	186,750	49,450			7															Π	_			
2009	866,772	680,022	364.1%	Millions	/												_							
2010	4,388,851	3,522,079	406.3%	MEI	б —									_									-	ľ
2011	5,135,571	746,720	17.0%		5 —																			
2012	5,707,623	572,052	11.1%		3							_												
2013	8,682,884	2,975,261	52.1%		4 —																		-	ſ
2014	7,915,478	(767,406)	-8.8%		3 —																			
2015	6,419,640	(1,495,838)	-18.9%		5																			
2016	5,609,036	(810,604)	-12.6%		2 —																			ĺ
2017	5,883,956	274,920	4.9%		1 —																			
2018	7,566,483	1,682,527	28.6%		-			_																
2019	7,019,128	(547,355)	-7.2%		0	-		5	-	-	-				~		10	5			-	-		
2020	6,022,919	(996,209)	-14.2%		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	
2021	7,246,556	1,223,637	20.3%		6		-1	64	-	-	64	64	-4	61	-1	64	64	64	64	64	64		64	
2022	7,431,271	184,715	2.5%																					

Annual Coal Production (tons)

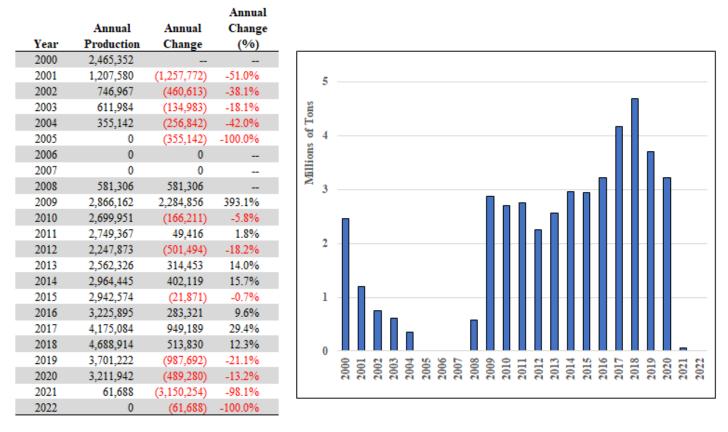
#### Celp Plant - Rosebud County

Annual Coal Production (tons)



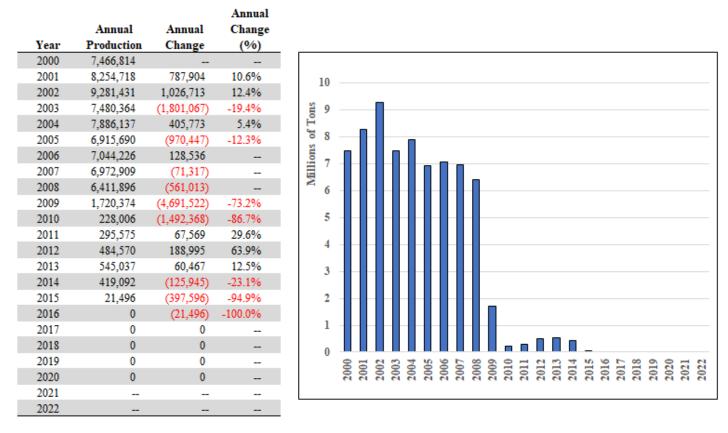
## East Decker Mine - Big Horn County

Annual Coal Production (tons)



## West Decker Mine - Big Horn County

Annual Coal Production (tons)



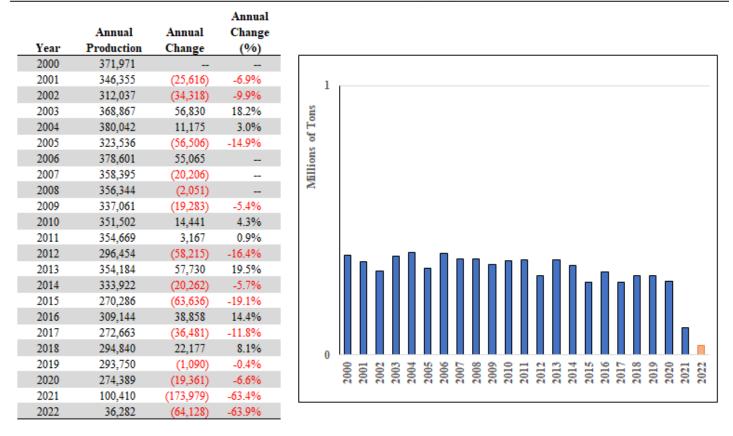
# Rosebud Mine - Rosebud County

Annual Coal Production (tons)

			Annual																						
	Annual	Annual	Change																						
Year	Production	Change	(%)																						
2000	10,173,297																								
2001	10,151,692	(21,605)	-0.2%	14																					
2002	9,913,417	(238,275)	-2.3%						_	_															
2003	10,779,695	866,278	8.7%	E 13					_																
2004	12,413,482	1,633,787	15.2%	Ĕ 12																					
2005	13,164,977	751,495	6.1%	ិត 11				_																	
2006	12,527,789	(637,188)		0 Illions	-	<b>—</b>	_																		
2007	12,337,901	(189,888)		line o																					
2008	12,826,742	488,841															Г								
2009	10,105,036	(2,721,706)	-21.2%	8												٦Г	1								
2010	11,957,340	1,852,304	18.3%	7						H	$\left  \cdot \right $				Н	Н	Н			_					
2011	8,581,708	(3,375,632)	-28.2%	6				_							Н	н	н	_		_					
2012	7,761,804	(819,904)	-9.6%	5																			_		
2013	7,966,848	205,044	2.6%													Ш									
2014	8,754,406	787,558	9.9%	4																					
2015	9,350,194	595,788	6.8%	3											Н	Н	H								
2016	8,532,276	(817,918)	-8.7%	2																_			-		
2017	8,461,252	(71,024)	-0.8%	1																					
2018	8,119,283	(341,969)	-4.0%	0																					
2019	8,428,924	309,641	3.8%	U	8	=	2	2	<u> </u>	0 9		8	6	9	= •	3 0	3 4	- vo	9	5	8	6	8	=	
2020	5,103,444	(3,325,480)	-39.5%		2000	2001	2002	2003	2004	2005	2007	2008	2009	2010	1102	2102	2014	2015	2016	2017	2018	2019	2020	2021	
2021	6,218,742	1,115,298	21.9%																						
2022	6,707,910	489,168	7.9%																						

#### Savage Mine - Richland County

Annual Coal Production (tons)



# Spring Creek Mine - Big Horn County

Annual Coal Production (tons)

			Annual
	Annual	Annual	Change
Year	Production	Change	(%)
2000	11,301,905		
2001	9,664,969	(1,636,936)	-14.5%
2002	8,905,368	(759,601)	-7.9%
2003	8,894,014	(11,354)	-0.1%
2004	12,001,290	3,107,276	34.9%
2005	13,113,486	1,112,196	9.3%
2006	14,561,848	1,448,362	
2007	15,773,724	1,211,876	
2008	17,947,506	2,173,782	
2009	17,608,969	(338,537)	-1.9%
2010	19,345,161	1,736,192	9.9%
2011	19,080,553	(264,608)	-1.4%
2012	17,200,109	(1,880,444)	-9.9%
2013	17,669,717	469,608	2.7%
2014	17,338,421	(331,296)	-1.9%
2015	16,987,414	(351,007)	-2.0%
2016	10,245,198	(6,742,216)	-39.7%
2017	12,725,355	2,480,157	24.2%
2018	13,759,894	1,034,539	8.1%
2019	11,928,833	(1,831,061)	-13.3%
2020	9,513,254	(2,415,579)	-20.2%
2021	13,095,743	3,582,489	37.7%
2022	11,552,939	(1,542,804)	-11.8%

# **APPENDIX B. LIST OF DESIGNATED LOCAL GOVERNMENTAL UNITS**

# APPENDIX B.

Local Governmental Unit Type	Local Governmental Unit Name	Qualifying MCA
County		
County	Big Horn County	MCA 90-6-207 (1)(d)(i)
County	Carbon County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Carter County	MCA 90-6-207 (2)(a)
County	Custer County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Fergus County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Garfield County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Golden Valley County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Judith Basin County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Musselshell County	MCA 90-6-207 (1)(b)(ii)
County	Petroleum County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Powder River County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Richland County	MCA 90-6-207 (1)(d)(i)
County	Rosebud County	MCA 90-6-207 (1)(b)(ii)
County	Stillwater County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Sweet Grass County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Treasure County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Wheatland County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
County	Yellowstone County	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Tribal Nation		
Tribal Nation	Crow Reservation	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Tribal Nation	Northern Cheyenne Indian Reservation	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Place		
Incorporated Town	Bearcreek town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Big Timber city	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Billings city	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Bridger town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Broadus town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Broadview town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Colstrip city	MCA 90-6-207 (1)(b)(ii)
Incorporated Town		
Incorporated City	Columbus town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Columbus town Forsyth city	MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(b)(ii)
meorpolated rown		
Incorporated Town	Forsyth city	MCA 90-6-207 (1)(b)(ii)
•	Forsyth city Fromberg town	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Forsyth city Fromberg town Grass Range town	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town Incorporated City	Forsyth city Fromberg town Grass Range town Hardin city	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (2)(b)
Incorporated Town Incorporated City Incorporated City	Forsyth city Fromberg town Grass Range town Hardin city Harlowton city	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (2)(b) MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town Incorporated City Incorporated City Incorporated Town	Forsyth cityFromberg townGrass Range townHardin cityHarlowton cityHysham town	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (2)(b) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town Incorporated City Incorporated City Incorporated Town Incorporated Town	Forsyth cityFromberg townGrass Range townHardin cityHarlowton cityHysham townJoliet town	MCA 90-6-207 (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (2)(b) MCA 90-6-207 (1)(c) per (1)(b)(ii) MCA 90-6-207 (1)(c) per (1)(b)(ii)

Incorporated Town	Lavina town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Lewistown city	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated Town	Lodge Grass town	MCA 90-6-207 (1)(b)(ii)
Incorporated Town	Melstone town	MCA 90-6-207 (1)(b)(ii)
Incorporated City	Miles City city	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Red Lodge city	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Roundup city	MCA 90-6-207 (1)(b)(ii)
Incorporated Town	Ryegate town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Incorporated City	Sidney city	MCA 90-6-207 (2)(b)
Incorporated Town	Stanford town	MCA 90-6-207 (2)(b)
Incorporated Town	Winnett town	MCA 90-6-207 (1)(c) per (1)(b)(ii)
<b>Elementary School District</b>	t	
Elementary School District	Absarokee Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Ashland Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Ayers Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Biddle Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Big Timber Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Billings Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Birney Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Blue Creek Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Broadus Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Broadview Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Canyon Creek Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Cohagen Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Colstrip Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Columbus Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Culbertson Elementary School District	MCA 90-6-207 (2)(b)
Elementary School District	Elder Grove Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Elysian Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Fairview Elementary School District	MCA 90-6-207 (2)(b)
Elementary School District	Fishtail Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Forsyth Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Grass Range Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Greycliff Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Hardin Elementary School District	MCA 90-6-207 (2)(b)
Elementary School District	Independent Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Joliet Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Jordan Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Judith Gap Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	King Colony Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Kinsey Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Kircher Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Lame Deer Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Laurel Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Lewistown Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Lodge Grass Elementary School District	MCA 90-6-207 (2)(b)

Elementary School District	Melstone Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Melville Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Miles City Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Molt Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Moore Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Morin Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Park City Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Pioneer Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Pryor Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	Rapelje Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Red Lodge Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Reed Point Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Ross Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Roundup Elementary School District	MCA 90-6-207 (1)(b)(ii)
Elementary School District	S H Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	S Y Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Sand Springs Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Savage Elementary School District	MCA 90-6-207 (1)(d)(i)
Elementary School District	Shepherd Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Sidney Elementary School District	MCA 90-6-207 (2)(b)
Elementary School District	South Stacey Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Spring Creek Elementary School District	MCA 90-6-207 (1)(d)(i)
Elementary School District	Trail Creek Elementary School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Elementary School District	Wyola Elementary School District	MCA 90-6-207 (1)(b)(ii)
	Yellowstone Academy Elementary School	
Elementary School District	District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District		
Secondary School District	Absarokee High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Billings High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Broadview High School District	MCA 90-6-207 (1)(b)(ii)
Secondary School District	Colstrip High School District	MCA 90-6-207 (1)(b)(ii)
Secondary School District	Columbus High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Custer County High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Fairview High School District	MCA 90-6-207 (2)(b)
Secondary School District	Fergus High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Forsyth High School District	MCA 90-6-207 (1)(b)(ii)
Secondary School District	Garfield County High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Grass Range High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Hardin High School District	MCA 90-6-207 (1)(d)(i)
Secondary School District	Joliet High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Judith Gap High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Lame Deer High School District	MCA 90-6-207 (2)(b)
Secondary School District	Laurel High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Lodge Grass High School District	MCA 90-6-207 (2)(b)
Secondary School District	Melstone High School District	MCA 90-6-207 (1)(b)(ii)
Secondary School District	Moore High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Park City High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Plenty Coups High School District	MCA 90-6-207 (1)(b)(ii)

Secondary School District	Powder River County High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Rapelje High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Red Lodge High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Reed Point High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Roundup High School District	MCA 90-6-207 (1)(b)(ii)
Secondary School District	Savage High School District	MCA 90-6-207 (1)(d)(i)
Secondary School District	Shepherd High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Secondary School District	Sidney High School District	MCA 90-6-207 (2)(b)
Secondary School District	Sweet Grass County High School District	MCA 90-6-207 (1)(c) per (1)(b)(ii)
<b>Unified School District</b>		
Unified School District	Belfry K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Bridger K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Custer K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Fromberg K-12	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Geyser K-12 Schools	MCA 90-6-207 (2)(b)
Unified School District	Harlowton K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Hobson K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Huntley Project K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Hysham K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Lavina K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Lockwood K-12	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Roberts K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Rosebud K-12	MCA 90-6-207 (1)(b)(ii)
Unified School District	Roy K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Ryegate K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)
Unified School District	Stanford K-12 Schools	MCA 90-6-207 (2)(b)
Unified School District	Winnett K-12 Schools	MCA 90-6-207 (1)(c) per (1)(b)(ii)